



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No.23221064, 23221175
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No. F.DTL/207/2015-16/DGM(SO)/EAC/02/286 ISSUE DATE 11.12.15
DUE DATE 19.12.15

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24, Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur, New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building, Karkarduma, Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
10. Surya Shanker Benerji, GM (Finance & Accounts) BSES Yamuna Power Ltd., 2nd Floor, Shakti Kiran bldg, Karkarduma, Delhi-92
11. Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
12. The Secretary, NDMC, Palika Kendra, New Delhi - 110001
13. G.E (Utilities), Electric Supply, Kotwali Road, Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
14. HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg, Hudson Lines, Kingsway Camp, Delhi-19
15. General Manager Bawana Power Project, PPCL Sector-5, DSIIIDC area, Delhi-39

Sub.: Account of Deviation Charges for the period 21.09.2015 to 27.09.2015. (Week No.26/F.Y. 2015-16).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-26/FY15-16 covering the period 21.09.15 to 27.09.15 . The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

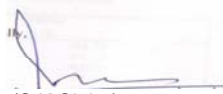
Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.70% (w.e.f 13.07.2015)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



(S.K.Sinha)

Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

General Manager (O&M), DTL

General Manager (SLDC)

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 21.9.2015 to 27.09.15(week No. 26/ FY 15-16)

Deviation Tariff structure for the Week

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW (for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW) Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW) Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW) Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

Additional Deviation Charges

(Below 49.7 Hz)

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit
in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 21.09.2015 to 27.09.2015(Week 26/15-16)

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
21	83.916939	83.320292	-0.596647	-8.74972	-8.19261	1.25655	0.25343	-7.23974
22	86.257960	84.539729	-1.718231	-25.45517	-25.23150	2.82887	0.00000	-22.62630
23	83.144859	79.844092	-3.300767	-56.41743	-41.94514	16.22261	1.43916	-38.75566
24	77.381582	75.450832	-1.93075	-54.49158	-40.28002	14.17084	0.10538	-40.21536
25	71.333293	70.518293	-0.815	-21.43276	-20.87241	1.01721	0.00000	-20.41555
26	72.085264	72.161065	0.075801	7.96027	7.06069	0.00000	0.43596	8.39623
27	72.157570	71.857715	-0.299855	-2.08134	-4.34275	3.50420	0.02310	1.44596
	546.277467	537.692018	-8.585449	-160.66773	-133.80374	39.00028	2.25703	-119.41042

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 21.9.2015 to 27.09.15(week No. 26/ FY 15-16)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	3.68967	0.00000	0.50026	-3.18941	3.21165	0.02550	0.04774
2	RPH	1.27256	0.00000	0.17166	-1.10090	0.82840	0.01056	-0.26194
3	G.T.STN.	3.01236	0.00000	0.42871	-2.58364	0.14097	0.04341	-2.39926
	IPGCL	7.97459	0.00000	1.10063	-6.87396	4.18103	0.07948	-2.61346
4	PRAGATI GT	0.95011	0.00000	0.38670	-0.56341	0.59232	0.68673	0.71564
5	BAWANA	1.57041	0.00000	1.11336	-0.45705	0.02524	0.68063	0.24882
	PPCL	2.52052	0.00000	1.50006	-1.02046	0.61756	1.36736	0.96446
6	BTPS	0.00000	36.52981	17.16388	53.69369	-4.43720	0.12584	49.38233
7	BYPL	0.00000	30.87639	11.13226	42.00865	6.81642	2.57878	51.40385
8	BRPL	184.87177	0.00000	25.20839	-159.66338	90.15625	5.14944	-64.35768
9	NDPL	113.70252	0.00000	16.15909	-97.54343	26.64765	0.31188	-70.58389
10	NDMC	0.00000	35.74475	16.95775	52.70250	0.31091	6.26112	59.27453
11	MES	3.59996	0.00000	0.88594	-2.71402	1.36157	0.05493	-1.29752
	TOTAL	312.66936	103.15095	90.10800	-119.41042	125.65420	15.92883	22.17261

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed lincensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation references of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 21.9.2015 to 27.09.15(week No. 26/ FY 15-16)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.00000	0.04774	0.04774
2	RPH	0.26194	0.00000	-0.26194
3	G.T.STN.	2.39926	0.00000	-2.39926
	IPGCL	2.66120	0.04774	-2.61346
4	PRAGATI GT	0.00000	0.71564	0.71564
5	Bawana	0.00000	0.24882	0.24882
	PPCL	0.00000	0.96446	0.96446
6	BTPS	0.00000	49.38233	49.38233
7	BYPL	0.00000	51.40385	51.40385
8	BRPL	64.35768	0.00000	-64.35768
9	NDPL	70.58389	0.00000	-70.58389
10	NDMC	0.00000	59.27453	59.27453
11	MES	1.29752	0.00000	-1.29752
12	Regional Deviation NRPC	0.00000	119.41042	119.41042
13	Pool balance due to additional Deviation	15.92883	0.00000	-15.92883
14	Pool balance due to capping of Generator & U/D Discom	125.65420	0.00000	-125.65420
	TOTAL	280.48333	280.48333	0.00000

Note

- i) Pool Balance reflects the difference arised due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribed by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 21.9.2015 to 27.09.15(week No. 26/ FY 15-16)

Avg Trans. Loss in the STU during the period of A/c	0.90
(i) Actual drawal from the grid in MUs	537.692018
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	-0.149069
(b) GT	5.975438
(c) Pargati	29.379180
(d) BTPS	39.559876
(e) Bawana	41.942652
Total	116.708077
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	654.400095
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	191.237389
(b) BRPL	266.963395
(c) BYPL	152.275931
(d) NDMC	33.226717
(e) MES	4.784679
(f) IP	0.009327
Total	648.497437
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	5.902658
(vi) Trans. Loss((v)*100/(iii)) in %	0.90

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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-Nil-

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 21.9.2015 to 27.09.15(week No. 26/ FY 15-16)

A) Deviation FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
21-Sep-15	29.681465	29.128452	-0.553013	-8.989965	-9.43603	1.72618	0.01761	-7.69224
22-Sep-15	30.353434	29.588393	-0.765041	-7.672266	-10.32784	4.22078	0.05108	-6.05598
23-Sep-15	28.960787	27.915501	-1.045286	-13.385640	-17.73761	7.43199	0.09574	-10.20988
24-Sep-15	28.141775	27.432405	-0.709370	-12.673546	-15.12924	5.04126	0.02764	-10.06034
25-Sep-15	26.877963	26.126336	-0.751626	-17.546016	-20.08028	3.91527	0.00000	-16.16501
26-Sep-15	25.670317	25.274032	-0.396285	-10.669384	-11.37736	2.11639	0.11982	-9.14116
27-Sep-15	26.546810	25.772271	-0.774539	-16.118047	-13.45507	2.19578	0.00000	-11.25930
Total	196.232549	191.237389	-4.995160	-87.054865	-97.54343	26.64765	0.31188	-70.58389

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
21-Sep-15	43.065160	41.822162	-1.242998	-10.43028	-16.34705	8.13446	0.01171	-8.20088
22-Sep-15	43.974986	42.049151	-1.925835	-18.48083	-28.33856	14.15250	0.00000	-14.18606
23-Sep-15	41.983176	39.602222	-2.380954	-23.72188	-37.01312	19.71833	0.54342	-16.75136
24-Sep-15	39.164176	37.053208	-2.110968	-28.29914	-47.71204	27.56685	0.00000	-20.14519
25-Sep-15	35.498618	34.984818	-0.513800	-7.72139	-13.70079	6.92167	3.62483	-3.15430
26-Sep-15	36.433682	36.057860	-0.375822	-6.92983	-11.81696	6.34996	0.34134	-5.12566
27-Sep-15	35.655943	35.393974	-0.261969	0.86784	-4.73485	7.31249	0.62815	3.20578
Total	275.775741	266.963395	-8.812346	-94.715519	-159.66338	90.15625	5.14944	-64.35768

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
21-Sep-15	23.162591	23.352555	0.189964	2.31601	1.39137	1.18228	0.44134	3.01498
22-Sep-15	23.370448	23.350947	-0.019500	-0.12827	-0.41840	0.35354	0.00000	-0.06486
23-Sep-15	22.946229	22.511718	-0.434511	-3.00532	-6.16297	4.22781	0.24850	-1.68666
24-Sep-15	21.374196	21.477989	0.103793	2.38355	2.90754	0.78977	0.06232	3.75963
25-Sep-15	19.765655	20.160390	0.394735	11.97630	14.00111	0.00000	0.22653	14.22764
26-Sep-15	20.462734	20.821038	0.358304	14.29994	15.64299	0.11912	1.09111	16.85322
27-Sep-15	20.175566	20.601295	0.425729	9.85060	14.64700	0.14390	0.50899	15.29990
Total	151.257418	152.275931	1.018513	37.692805	42.00865	6.81642	2.57878	51.40385

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DELHI TRANSCO LTD.
State Load Despatch Centre
 Deviation Settlement Account for the period 21.9.2015 to 27.09.15(week No. 26/ FY 15-16)

D) **Deviation FOR NDMC**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
21-Sep-15	5.267481	5.778054	0.510573	9.80065	12.02777	0.00000	2.52570	14.55347
22-Sep-15	5.331207	5.717818	0.386611	6.99655	10.64537	0.05741	0.69275	11.39553
23-Sep-15	4.954606	5.302827	0.348221	7.76684	14.08770	0.00000	0.23767	14.32537
24-Sep-15	4.958503	5.138738	0.180235	3.95485	7.20962	0.00288	0.43119	7.64368
25-Sep-15	3.737953	3.722787	-0.015166	-0.09527	-0.18983	0.10762	0.00434	-0.07787
26-Sep-15	3.781462	3.977253	0.195791	9.28224	10.23932	0.00000	2.36462	12.60395
27-Sep-15	3.667748	3.589240	-0.078508	-1.65019	-1.31746	0.14301	0.00485	-1.16959
Total	31.698959	33.226717	1.527758	36.055662	52.70250	0.31091	6.26112	59.27453

E) **Deviation FOR MES**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
21-Sep-15	0.745037	0.764644	0.019607	0.32669	0.39243	0.00692	0.00951	0.40887
22-Sep-15	0.750860	0.786686	0.035825	0.67625	1.03744	0.00000	0.03124	1.06869
23-Sep-15	0.742362	0.738197	-0.004165	-0.24407	-0.21168	0.00437	0.00000	-0.20732
24-Sep-15	0.736365	0.701765	-0.034600	-0.70171	-0.80056	0.23566	0.00000	-0.56490
25-Sep-15	0.661828	0.567476	-0.094352	-1.82053	-2.56828	0.92438	0.00000	-1.64390
26-Sep-15	0.638779	0.624096	-0.014684	-0.36129	-0.42794	0.11962	0.00000	-0.30832
27-Sep-15	0.620080	0.601817	-0.018263	-0.11372	-0.13543	0.07062	0.01417	-0.05064
Total	4.895311	4.784679	-0.110632	-2.238393	-2.71402	1.36157	0.05493	-1.29752

F) **Deviation FOR IP STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
21-Sep-15	0.024000	0.001355	-0.022645	-0.40239	-0.35432	0.35105	0.00727	0.00400
22-Sep-15	0.024000	0.001495	-0.022505	-0.38651	-0.33565	0.33703	0.00000	0.00138
23-Sep-15	0.024000	0.001188	-0.022812	-0.39782	-0.33896	0.33982	0.00764	0.00851
24-Sep-15	0.024000	0.001424	-0.022576	-0.52355	-0.44713	0.45603	0.00383	0.01273
25-Sep-15	0.024000	0.001429	-0.022571	-0.66397	-0.62124	0.57875	0.00000	-0.04249
26-Sep-15	0.024000	0.001236	-0.022764	-0.80997	-0.72075	0.70682	0.00000	-0.01393
27-Sep-15	0.024000	0.001197	-0.022803	-0.50547	-0.37136	0.44216	0.00675	0.07754
Total	0.168000	0.009327	-0.158673	-3.689670	-3.18941	3.21165	0.02550	0.04774

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DELHI TRANSCO LTD.

State Load Despatch Centre

Deviation Settlement Account for the period 21.9.2015 to 27.09.15(week No. 26/ FY 15-16)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
21-Sep-15	0.826250	0.847563	0.021313	-0.42922	-0.37795	0.00535	0.01118	-0.36141
22-Sep-15	0.816000	0.831911	0.015911	-0.25075	-0.21775	0.03282	0.03095	-0.15397
23-Sep-15	0.840000	0.865547	0.025547	-0.47048	-0.40087	0.04255	0.00000	-0.35833
24-Sep-15	0.840000	0.861165	0.021165	-0.34633	-0.29578	0.01590	0.00000	-0.27988
25-Sep-15	0.840000	0.859455	0.019455	-0.44209	-0.41365	0.00893	0.00128	-0.40344
26-Sep-15	0.831500	0.853277	0.021777	-0.57342	-0.51025	0.03542	0.00000	-0.47483
27-Sep-15	0.834000	0.856520	0.022520	-0.50006	-0.36739	0.00000	0.00000	-0.36739
Total	5.827750	5.975438	0.147688	-3.012358	-2.58364	0.14097	0.04341	-2.39926

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
21-Sep-15	-0.033000	-0.027371	0.005629	-0.10890	-0.09589	0.06187	0.00216	-0.03186
22-Sep-15	-0.033000	-0.024317	0.008683	-0.15963	-0.13862	0.11135	0.00337	-0.02390
23-Sep-15	-0.033000	-0.021984	0.011016	-0.22412	-0.19096	0.14999	0.00317	-0.03781
24-Sep-15	-0.033000	-0.019072	0.013928	-0.34356	-0.29342	0.26080	0.00077	-0.03185
25-Sep-15	-0.024000	-0.016984	0.007016	-0.20627	-0.19300	0.13625	0.00000	-0.05675
26-Sep-15	-0.024000	-0.020096	0.003904	-0.12878	-0.11459	0.06606	0.00001	-0.04853
27-Sep-15	-0.024000	-0.019245	0.004755	-0.10130	-0.07443	0.04210	0.00109	-0.03124
Total	-0.204000	-0.149069	0.054931	-1.272561	-1.10090	0.82840	0.01056	-0.26194

I) Deviation FOR PRAGATI

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
21-Sep-15	6.36000	6.37907	0.019068	-0.30891	-0.27201	0.00000	0.00000	-0.27201
22-Sep-15	5.50900	5.53451	0.025508	-0.33522	-0.29110	0.00000	0.00000	-0.29110
23-Sep-15	3.53450	3.57520	0.040696	-0.74712	-0.63658	0.00000	0.00000	-0.63658
24-Sep-15	3.55550	3.56221	0.006712	0.16941	0.30906	0.00000	0.00000	0.30906
25-Sep-15	3.57000	3.57855	0.008550	-0.10234	-0.09576	0.00000	0.00000	-0.09576
26-Sep-15	3.18825	3.18738	-0.000870	0.40213	0.44359	0.59232	0.68673	1.72264
27-Sep-15	3.55700	3.56227	0.005266	-0.02805	-0.02061	0.00000	0.00000	-0.02061
Total	29.274250	29.379180	0.104930	-0.950105	-0.56341	0.59232	0.68673	0.71564

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 21.9.2015 to 27.09.15(week No. 26/ FY 15-16)

J) **Deviation FOR BTPS**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
21-Sep-15	5.520000	5.233148	-0.286852	4.91312	6.02958	-0.32951	0.00000	5.70007
22-Sep-15	5.882500	5.673476	-0.209024	2.80947	4.31002	-0.07453	0.06198	4.29747
23-Sep-15	6.910000	6.639756	-0.270244	5.72306	10.38064	-0.42326	0.00000	9.95739
24-Sep-15	7.120000	6.797788	-0.322212	7.54357	13.76178	-0.98707	0.00745	12.78216
25-Sep-15	5.520000	5.392122	-0.127878	3.85895	4.51138	-0.74671	0.00000	3.76467
26-Sep-15	5.520000	5.315352	-0.204648	7.21166	7.95525	-1.63125	0.00000	6.32400
27-Sep-15	4.700000	4.508234	-0.191766	4.46999	6.74503	-0.24487	0.05641	6.55657
Total	41.172500	39.559876	-1.612624	36.529812	53.69369	-4.43720	0.12584	49.38233

k) **Deviation FOR BAWANA**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
21-Sep-15	6.00000	5.99660	-0.003400	-0.22447	-0.19765	0.00000	0.00000	-0.19765
22-Sep-15	6.00000	5.96519	-0.034806	0.94438	1.44879	0.02524	0.68063	2.15466
23-Sep-15	6.00000	6.00426	0.004264	-0.62350	-0.53125	0.00000	0.00000	-0.53125
24-Sep-15	6.00000	5.97227	-0.027729	0.15063	0.27480	0.00000	0.00000	0.27480
25-Sep-15	6.00000	6.01551	0.015505	-1.13847	-1.06521	0.00000	0.00000	-1.06521
26-Sep-15	6.00000	6.01437	0.014366	-1.03059	-0.91707	0.00000	0.00000	-0.91707
27-Sep-15	6.00000	5.97445	-0.025547	0.35159	0.53054	0.00000	0.00000	0.53054
Total	42.000000	41.942652	-0.057348	-1.570415	-0.45705	0.02524	0.68063	0.24882

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.



Manager (SO/EA)